#### **California Environmental Protection Agency**





### Station Grant Solicitation Concepts November 19 & 20, 2008

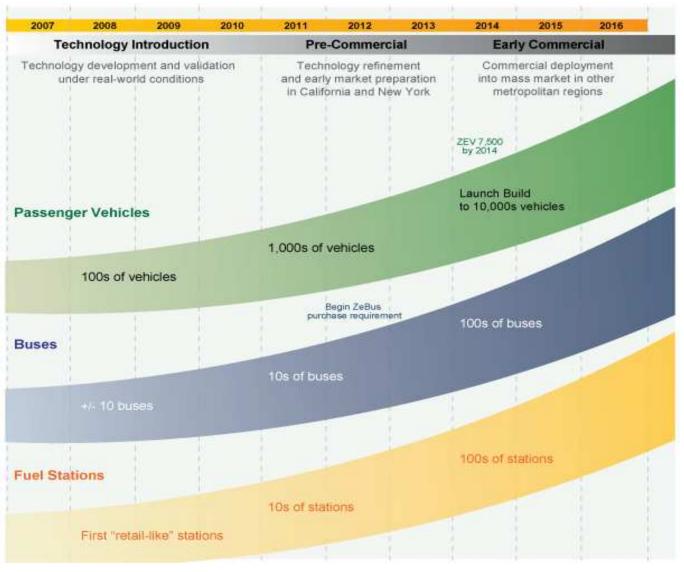
Michael J. Kashuba

### California's Approach to Hydrogen Infrastructure

- L. A. Area, S.F Bay Area, Sacramento
  - Targeted clusters of stations in neighborhoods
  - Match throughput to expected vehicle numbers
  - Goal move towards retail experience as soon as possible
- Follow OEM FCV Commercialization Concept
  - Technology development 10s to 100 FCV
  - Production Development hundreds of FCV
  - Pre commercialization thousands of FCV
  - Early Commercialization tens of thousands of FCV



### Fuel Cell Vehicle/Station Rollout Concept



## June 2008 \$7.6 Million Station Funding

- Cal State University Los Angeles
  - 33.3% renewable electrolysis (20 kg/day renewable)
  - Very strong education/college curriculum component
- Alameda-Contra Costa County Transportation District -Emeryville, CA
  - 100% renewable electrolysis (60kg/day renewables)
  - Integrates light duty vehicle and transit buses
- Air Products and Chemicals Inc. Fountain Valley, CA
  - 100% renewable from waste water digester gas (100kg/day renewables)
  - Produces electricity and H2 motor vehicle fuel
- Partners, U.S. Department of Energy, South Coast A Quality Management District, Bay Area Air Quality Management District





#### **High Priority Areas**

- Beverly Hills, Century City, West Los Angeles
- Encino, Sherman Oaks, San Fernando
- Torrance and South Long Beach
- Pasadena
- S. Orange Co.



#### **Team Qualifications**

- Operator w/experience dispensing gaseous fuels
- Major equipment supplier
- Real estate ownership/access clearly secured
- System integrator
- Engineering licenses, certifications, etc.
- Example teams
  - Traditional energy suppliers Shell, Chevron, BP, Conoco/Phillips
  - Independents & Emerging alt fuels –Biodiesel, E-85, Pearson, DMC, Tosoro, etc.
  - CNG suppliers Clean Energy, Trillium, etc.
  - Other Retail Safeway, Costco, Walmart, etc.
  - Hydrogen Suppliers Air Products, Linde, Air Liquide, et
  - Utilities, Universities SMUD, SCE, OCSD, CSULA



### ~\$7 Million Co-Funding Available

- Goal 3 to 4 new modular stations
- One year to install and commission
- 70/30 state/team funding split
  - \$1.4 million average for non-renewable station
  - \$2.3 million average for renewable station
- Operate and maintain 3 years
- May change location after two years
- State interested in intellectual information = data
- Equipment reverts to supplier/operator unless otherwise stated
- Modular skid/ISO box or transportable fueler
- Potentially upgradable to higher capacity



### **Draft - Key Action Dates**

Grant Release Dec 2008

Questions Due Jan 2009

Answers posted Jan 2009

Draft GREET Due Feb 2009

Proposals Due Mar 2009

Intent to Award Mar 2009

Grants Processed April 2009

Station Operable June 2010



### **Costs Qualifying for Co-Funding**

- Labor
  - Project management, engineering, etc.
- Site Preparation
- Capital equipment
- Operations & maintenance
- Real estate allowance
- Insurance/Indemnification coverage



## Minimum Performance Parameters

- 40kg/day, 7 days a week dispensing capability
- Dispense 35 and 70 MPa hydrogen
- Maximum first 5 kg fill time 5 ~ 8 minutes
- Maximum 3 consecutive fills in 30 minutes
- Pre-cooling likely required
- Ability to perform IRDA and non-communication fill
- Personal identification number access
- No secondary grounding required, but available
- OEM Vehicle pledges



### **Operational Parameters**

- "Retail Like" setting
  - Public, open access station
  - Well Lit non-industrial setting
  - Easy ingress and egress
  - Convenient to major thoroughfares and freeways
  - 6 AM 10 PM hours of operation
  - Attendant not required but available w/notice
  - Menu driven dispenser mounted fueling prompts
  - Station operation status
    - On/off line, pressure & volume available
  - Convenient pay and approval process
  - No PPE required



### **Competitive Scoring Matrix**

- Strength/experience/team qualifications
- Dispensing times and recovery rates
- Written proposal completeness
- Site plan and engineering drawings
- Location/distance to likely fleets/nearest H2 station
- Construction costs
- Construction schedule
- Dispensing capacity kg/day
- Renewable or non-renewable fuel
- Community/permitting outreach
- Education outreach
- Retail experience/co-located with other fuels



### Standards and Specifications

- Release version A
- TIR 2719
  - Hydrogen Quality Guideline Standard for FC and ICEVs
- JSAE 2601
  - 70 MPa fast fill fueling protocols temperatures and flow rates
- CSA 4.1 70 MPa Station Dispensers
- SAE J2600
  - Refueling connection device geometries for different pressures
- SAE J2799
  - 70 MPa fueling connection device & optional vehicle-to-station communications



### **Environmental Requirements**

- 50% decrease in criteria pollutants ROG+NOx WTT
- No increase in toxics
- 30% reduction in GHG emissions
- SB 1505 33.3% Renewable hydrogen optional
- GREET Model = Greenhouse Gases, Regulated Emissions and Energy Use in Transportation
  - Submit worksheet
- Delivered gas, liquid, on-site production, pipeline as long as meets GREET

### **Permits & Certifications**

- United Laboratories Listing
- Society of Automotive Engineers
- National Fire Prevention Association
- OSHA
- Department of Transportation
- Department of Energy
- California Environmental Quality Act
- National Electric Code



### **Partnerships**

- South Coast AQMD
  - Co-funding, permitting
- Department of Energy
  - Permitting and reporting templates
- California Dept. of Food and Agriculture
  - Division of Measurement Standards
  - Nozzle and dispensing certification
- CaFCP
  - Fueling training, station status, etc.



# Proposal Letters and Attachments

- OEM commitment letters
- Proposal team references
- Project plan with payment/milestones
- GREET inputs worksheet
- Budget submittal breakdown
- Major funding/partners list
- Meeting/reporting requirements



## Questions/Comments Requested by December 5, 2008

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